

FORMAT-LTA-3

/ “No Objection Certificate of --<<Name of State Transmission Utility>>”

<<Format in which NOC is to be given by STU to intra-state Entity for submission to CTU>>

NOC No. _____ Dated. _____

1. Name of the STU issuing NOC :
2. Region : (North / West / South / East / North-East)
3. Name of the Entity :
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) :
5. Point(s) of Connection :
6. Max. MW ceiling allowed for Injection* :
7. Max. MW ceiling allowed for Drawal* :
- (* STUs may specify different MW ceilings for different time blocks, if required.)
8. Validity Period : From : << Date >> To: <<Date >>

9. Transmission losses (besides Regional Transmission losses)

	Whether Applicable or not (Yes/No)	(%) loss
State Transmission losses		
Distribution Licensees losses		
Any other losses		

10. Transmission charges (besides Regional Transmission charges)

	Whether Applicable or not (Yes/No)	Rate (Rs./MWh)
State Transmission losses		
Distribution Licensees losses		
Any other charges		

Declaration:

It is hereby certified that:

a) We have “No Objection” to seeking and availing Open Access by <<Name of Entity>>, through ISTS upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/<<State>> ERC.

b) We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.

c) The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.

d) The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.

e) Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.

f) The Reactive Energy Charges shall be governed by the Regulations applicable within the State.

g) We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.

h) We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.

i) Any change in the contents of the NOC shall be conveyed to the party to whom NOC was given, atleast 180 days prior to the day of transaction. In such cases, the RLDC(s)/NLDC shall also be informed simultaneously.

Signature

Name

Designation

(Authorized Signatory of STU)

Place:

Phone No.:

Date: